

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	---

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1183

ISSUE DATE 22-03-2018
DUE DATE 30-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 18.12.2017 to 24.12.2017. (Week No.39/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-39/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017


As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

f/-


Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
18.12.2017 to 24.12.2017(Week 39/17-18)**

ISSUE DATE

22-03-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
18.12.2017 to 24.12.2017(Week 39/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
18	51.351782	51.378249	0.026467	12.70486	1.75325	-0.16422	14.29389
19	52.229052	52.388080	0.159028	10.11752	0	-0.18724	9.93028
20	52.575882	53.195037	0.619155	16.80508	2.37168	0.0449	19.22166
21	52.825646	52.444553	-0.381093	-6.92191	0	-0.07479	-6.99670
22	53.883697	53.452381	-0.431316	-9.70343	0	0.33345	-9.36998
23	49.280533	48.890563	-0.38997	-7.71665	0	-0.2254	-7.94205
24	46.096656	46.438647	0.341991	19.28344	3.33967	-0.61419	22.00892
	358.243248	358.187510	-0.055738	34.56891	7.46460	-0.88749	41.14602

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.41477	0.00000	0.00000	-1.41477
2	RPH	-0.95178	0.00000	0.00000	-0.95178
3	G.T.STN.	-0.69797	0.00000	0.00000	-0.69797
	IPGCL	-3.06452	0.00000	0.00000	-3.06452
4	PRAGATI GT	-1.24635	0.00000	0.00000	-1.24635
5	BAWANA	-2.77375	0.00000	0.00000	-2.77375
	PPCL	-4.02010	0.00000	0.00000	-4.02010
6	BTPS	0.00000	7.83095	0.00000	7.83095
7	BYPL	0.00000	18.95197	3.31213	22.26410
8	BRPL	0.00000	59.80449	14.88528	74.68977
9	TPDDL	-7.11923	0.00000	0.47443	-6.64480
10	NDMC	-24.23911	0.00000	0.00000	-24.23911
11	MES	0.00000	28.45531	0.00000	28.45531
	TOTAL	-38.44296	115.04272	18.67184	95.27160

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.12.2017 to 24.12.2017(Week 39/17-18)

ISSUE DATE

22-03-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.41477	0.00000	-1.41477
2	RPH	0.95178	0.00000	-0.95178
3	G.T.STN.	0.69797	0.00000	-0.69797
A)	IPGCL	3.06452	0.00000	-3.06452
4	PRAGATI GT	1.24635	0.00000	-1.24635
5	Bawana	2.77375	0.00000	-2.77375
B)	PPCL	4.02010	0.00000	-4.02010
6	BTPS	0.00000	7.83095	7.83095
7	BYPL	0.00000	22.26410	22.26410
8	BRPL	0.00000	74.68977	74.68977
9	TPDDL	6.64480	0.00000	-6.64480
10	NDMC	24.23911	0.00000	-24.23911
11	MES	0.00000	28.45531	28.45531
C)	Total Delhi Deviation Amount	37.96853	133.24013	95.27160
12	Regional Deviation NRPC	41.14602	0.00000	-41.14602

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.00

(i) Actual drawal from the grid in MUs

358.18751

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.075234
(b) GT	6.360828
(c) Pargati	45.310650
(d) BTPS	-0.432028
(e) Bawana	42.809722
(f) MSW Bawana	1.868944
(g) EDWPCL	0.474905
Total	96.317787

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

454.505297

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	145.174311
(b) BRPL	181.150717
(c) BYPL	97.741353
(d) NDMC	21.278691
(e) MES	4.609302
(f) IP	0.001042
Total	449.955416

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

4.549881

(vi) Trans. Loss((v)*100/(iii)) in %

1.00

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.12.2017 to 24.12.2017(Week 39/17-18)**

ISSUE DATE

22-03-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	21.090745	20.825893	-0.26485	-2.04925	0.22935	-1.81989
19-Dec-17	21.508345	21.507706	-0.00064	1.93049	0.01983	1.95033
20-Dec-17	21.372982	21.393229	0.02025	0.95225	0.01295	0.96520
21-Dec-17	21.557033	21.399502	-0.15753	-0.59003	0.00457	-0.58546
22-Dec-17	21.766864	21.651921	-0.11494	-2.59211	0.00804	-2.58407
23-Dec-17	19.203293	19.224176	0.02088	3.60809	0.19969	3.80778
24-Dec-17	19.538736	19.171885	-0.36685	-8.37868	0.00000	-8.37868
Total	146.037997	145.174311	-0.86369	-7.11923	0.47443	-6.64480

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	25.839492	26.151008	0.31152	11.30256	0.83687	12.13943
19-Dec-17	26.053176	26.216789	0.16361	8.06697	0.14194	8.20891
20-Dec-17	26.262838	26.699042	0.43620	12.47531	5.34320	17.81851
21-Dec-17	26.183551	26.015693	-0.16786	-4.46128	0.01768	-4.44360
22-Dec-17	26.883785	26.705186	-0.17860	-3.77361	0.01072	-3.76289
23-Dec-17	25.074847	25.393106	0.31826	10.40241	0.02578	10.42818
24-Dec-17	23.188554	23.969893	0.78134	25.79214	8.50908	34.30122
Total	179.486242	181.150717	1.66448	59.80449	14.88528	74.68977

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	13.850945	13.781748	-0.06920	1.17658	0.03246	1.20903
19-Dec-17	13.559483	13.640134	0.08065	1.44711	0.00000	1.44711
20-Dec-17	14.228266	14.416366	0.18810	4.63257	0.90396	5.53653
21-Dec-17	14.203477	14.200390	-0.00309	-0.16156	0.00000	-0.16156
22-Dec-17	14.508851	14.385439	-0.12341	-3.16856	0.00000	-3.16856
23-Dec-17	13.980370	13.984852	0.00448	0.76794	0.00000	0.76794
24-Dec-17	12.937820	13.332424	0.39460	14.25790	2.37571	16.63361
Total	97.269211	97.741353	0.47214	18.95197	3.31213	22.26410

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	3.148951	3.215456	0.06651	2.22458	0.00000	2.22458
19-Dec-17	3.304775	3.236832	-0.06794	-0.59146	0.00000	-0.59146
20-Dec-17	3.258902	3.271238	0.01234	0.61856	0.00000	0.61856
21-Dec-17	3.259944	3.171351	-0.08859	-1.85898	0.00000	-1.85898
22-Dec-17	3.214949	3.133522	-0.08143	-1.86485	0.00000	-1.86485
23-Dec-17	3.247800	2.722935	-0.52486	-15.54466	0.00000	-15.54466
24-Dec-17	2.803960	2.527357	-0.27660	-7.22230	0.00000	-7.22230
Total	22.239280	21.278691	-0.96059	-24.23911	0.00000	-24.23911

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.12.2017 to 24.12.2017(Week 39/17-18)**

ISSUE DATE

22-03-2018

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	0.458791	0.702005	0.24321	6.99901	0.00000	6.99901
19-Dec-17	0.521619	0.697148	0.17553	4.74672	0.00000	4.74672
20-Dec-17	0.531580	0.700119	0.16854	4.39459	0.00000	4.39459
21-Dec-17	0.491380	0.670357	0.17898	3.88906	0.00000	3.88906
22-Dec-17	0.496859	0.663017	0.16616	5.22549	0.00000	5.22549
23-Dec-17	0.592926	0.606450	0.01352	0.70906	0.00000	0.70906
24-Dec-17	0.492789	0.570206	0.07742	2.49137	0.00000	2.49137
Total	3.585945	4.609302	1.02336	28.45531	0.00000	28.45531

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	0.008400	0.000149	-0.00825	-0.18655	0.00000	-0.18655
19-Dec-17	0.008400	0.000149	-0.00825	-0.18597	0.00000	-0.18597
20-Dec-17	0.008400	0.000150	-0.00825	-0.19439	0.00000	-0.19439
21-Dec-17	0.008400	0.000147	-0.00825	-0.16617	0.00000	-0.16617
22-Dec-17	0.008400	0.000147	-0.00825	-0.22082	0.00000	-0.22082
23-Dec-17	0.008400	0.000148	-0.00825	-0.24312	0.00000	-0.24312
24-Dec-17	0.008400	0.000152	-0.00825	-0.21776	0.00000	-0.21776
Total	0.058800	0.001042	-0.05776	-1.41477	0.00000	-1.41477

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	0.918750	0.912368	-0.00638	0.17926	0.00000	0.17926
19-Dec-17	0.915000	0.918073	0.00307	-0.05416	0.00000	-0.05416
20-Dec-17	0.912000	0.919756	0.00776	-0.18423	0.00000	-0.18423
21-Dec-17	0.905000	0.899586	-0.00541	0.11771	0.00000	0.11771
22-Dec-17	0.860000	0.867586	0.00759	-0.21726	0.00000	-0.21726
23-Dec-17	0.908000	0.916493	0.00849	-0.24541	0.00000	-0.24541
24-Dec-17	0.916000	0.926966	0.01097	-0.29386	0.00000	-0.29386
Total	6.334750	6.360828	0.02608	-0.69797	0.00000	-0.69797

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	-0.016800	-0.014212	0.00259	-0.03542	0.00000	-0.03542
19-Dec-17	-0.016800	-0.013403	0.00340	-0.06989	0.00000	-0.06989
20-Dec-17	-0.016800	-0.012368	0.00443	-0.09649	0.00000	-0.09649
21-Dec-17	-0.016800	-0.012739	0.00406	-0.07004	0.00000	-0.07004
22-Dec-17	-0.016800	-0.010428	0.00637	-0.15187	0.00000	-0.15187
23-Dec-17	-0.016800	-0.006680	0.01012	-0.25712	0.00000	-0.25712
24-Dec-17	-0.016800	-0.005404	0.01140	-0.27096	0.00000	-0.27096
Total	-0.117600	-0.075234	0.04237	-0.95178	0.00000	-0.95178

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.12.2017 to 24.12.2017(Week 39/17-18)**

ISSUE DATE

22-03-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	6.490000	6.497814	0.00781	-0.38885	0.00000	-0.38885
19-Dec-17	6.484000	6.472476	-0.01152	0.22427	0.00000	0.22427
20-Dec-17	6.460000	6.469704	0.00970	-0.32119	0.00000	-0.32119
21-Dec-17	6.460000	6.464472	0.00447	-0.04551	0.00000	-0.04551
22-Dec-17	6.460000	6.460380	0.00038	-0.00494	0.00000	-0.00494
23-Dec-17	6.460000	6.464862	0.00486	-0.03754	0.00000	-0.03754
24-Dec-17	6.460000	6.480942	0.02094	-0.67258	0.00000	-0.67258
Total	45.274000	45.310650	0.03665	-1.24635	0.00000	-1.24635

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	0.000000	-0.064860	-0.06486	1.18153	0.00000	1.18153
19-Dec-17	0.000000	-0.057004	-0.05700	0.85283	0.00000	0.85283
20-Dec-17	0.000000	-0.055860	-0.05586	0.85256	0.00000	0.85256
21-Dec-17	0.000000	-0.067364	-0.06736	1.03552	0.00000	1.03552
22-Dec-17	0.000000	-0.062700	-0.06270	1.39667	0.00000	1.39667
23-Dec-17	0.000000	-0.056064	-0.05606	1.35874	0.00000	1.35874
24-Dec-17	0.000000	-0.068176	-0.06818	1.15310	0.00000	1.15310
Total	0.000000	-0.432028	-0.43203	7.83095	0.00000	7.83095

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Dec-17	6.271750	6.295143	0.02339	-0.94356	0.00000	-0.94356
19-Dec-17	6.020750	5.990773	-0.02998	0.32311	0.00000	0.32311
20-Dec-17	6.322500	6.320060	-0.00244	-0.22333	0.00000	-0.22333
21-Dec-17	6.000000	6.013890	0.01389	-0.41885	0.00000	-0.41885
22-Dec-17	6.144500	6.134552	-0.00995	0.53530	0.00000	0.53530
23-Dec-17	6.000000	6.019552	0.01955	-0.75493	0.00000	-0.75493
24-Dec-17	6.000000	6.035752	0.03575	-1.29149	0.00000	-1.29149
Total	42.759500	42.809722	0.05022	-2.77375	0.00000	-2.77375

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

